



COMMERCIAL ELECTRIC FACILITIES CONTRACT

Date 4/3/2023

Contract is subject to revision after 90 days

CUSTOMER (OWNER) NAME Whatcom Transportation Authority		CO-OWNER NAME (IF APPLICABLE)	
SERVICE ADDRESS 4194 Cordata Parkway	CITY Bellingham	STATE WA	ZIP 98226
BILLING ADDRESS 4011 Bakerview Spur	CITY Bellingham	STATE WA	ZIP 98226
PHONE 360-788-9332	EMAIL maganw@ridewta.com	PSE WORKORDER NO. 105100425	

<p>Summary of Charges:</p> <p>Construction Costs: \$ 33,343.18</p> <p>Transformation Charges: \$ 21,506.54</p> <p>Less Applicable Margin Allowance: \$ 0.00</p> <p><u>Sub-Total (Potential Refundable Costs):</u> \$ 54,849.72</p> <p>Permitting Fees*: \$ 0.00</p> <p>Relocation/Removal of Existing Facilities: \$ 0.00</p> <p>Other Non-Refundable Construction Charges: \$ 9,511.94</p> <p><u>Sub-Total (Non-Refundable Costs):</u> \$ 9,511.94</p> <p><u>Total Amount to be Billed Under This Contract:</u> \$ 64,361.66</p> <p>Customer Initials <u>MS</u></p>	<p>Brief Description of Work:</p> <p>3 Phase Primary Line extension</p> <p>Brief Description of Other Costs:</p> <p>Bellingham City Tax</p> <p>Dedicated Facilities</p>
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*If the above Permitting Fees are associated with service work only, those costs will be billed with the applicable service charges below after the service is energized.

SECONDARY SERVICE CHARGES (PERMANENT AND TEMPORARY) ARE NOT INCLUDED IN THE SUMMARY OF CHARGES

ABOVE Any applicable **Secondary Service Type** charges listed below will be billed after your service line installation, based on the actual work performed. Base Costs, in the table below, include Schedule 87 tax and are current costs effective 3/1/2023. These charges also do not include permitting fees, trenching and other excavation related work that is your responsibility. The Secondary Service Type charges from the list below that apply to your project will be **invoiced on a second bill**.

Secondary Service Type (480 Voltage or Below)	Cost w/Schedule 87 tax effect
Single wire run to handhole or transformer	\$637.12
Each additional run of wire(per circuits)	\$147.07
Each additional trip beyond 1 st trip due to customer requirements	\$436.79 per trip
Hourly rate for additional engineering	\$190.20
Underground Temporary Service Charge	\$203.00
Overhead Temporary Service Charge	\$295.00
Overhead Permanent Service Charge	\$982.74

Customer Initials: MS

By signing this contract you are authorizing PSE to continue with all the needed elements to complete your project. Upon receipt of a signed contract, PSE will bill you for the amount indicated on the "**Total Amount to Be Billed Under This Contract**" line. The bill will sent to the billing address listed on this contract. PSE requires payment of these line extension charges prior to scheduling construction. Payments can be made via pse.com (fees may apply), by mail, or at a PSE Pay Station. Delaying payment may result in a construction delay for your project. Customer requested changes in the scope of the project may result in additional charges, and/or delays to your project.

Signature: Magan Waltari Name: Magan Waltari Title: Procurement & Contracts Manager Date: 04/05/2023

DocuSigned by: 4E895C68EAB842F...

TERMS AND CONDITIONS

PROJECT INFORMATION

1. The PSE drawing shows the proposed scope of your project including the location of permanent, above ground electrical facilities required to provide electrical service to your project. Fault current information for transformers associated with your project is noted on the work sketch drawing. Please review this drawing as soon as possible to ensure there are no unforeseen conflicts between PSE's design and your project. If you determine there are conflicts or if you identify a discrepancy while reviewing the drawing for your project, please contact me at the number below. **This is attached as Exhibit A.**
2. Additional construction-related information and information on metering and service entrance requirements are provided in PSE's Electric Service handbook for commercial projects. If you would like a copy of the handbook please contact me at the number below. It is your responsibility to provide your project manager, site superintendent, and/or subcontractors with any relevant information from this correspondence that apply to their work in support of your project.
3. The Excavation Requirements & Final Grade Certification must be signed by the project owner or designee and returned to me along with a signed copy of this contract. **This is attached as Exhibit B.**
4. Transformers have been sized for diversified commercial loads only, and shall not be used for high load factor (continuous) temporary power uses, such as electric heaters for dry-out. Fault currents for non-residential transformers in your project are noted on the attached PSE design drawing. Please notify the PSE representative listed on this contract immediately if you believe there are conflicts between this design and your project. It is your responsibility to provide your project manager, site superintendent, and subcontractors with any information from this correspondence and its attachments that apply to their work.
5. The requirements for trenching by customers on public right-of-ways and/or on Puget Sound Energy easements must be signed by the project owner or designee and returned along with a signed copy of this contract. **This is attached as Exhibit C.**

POTENTIAL REFUNDS

Margin Allowance:

If PSE has not provided a Margin Allowance or if your Margin Allowance exceeds \$75,000, PSE agrees to calculate and refund the Margin Allowance, subject to Schedule 85. Refund requests must be made within six (6) years of the date on which the facilities installed under this contract are energized. Customers are responsible for making the one-time refund request.

DIM Refund:

Other refunds associated with the line extension charge may be available if additional permanent service hook-ups are made to your line extension. These service hook-ups must be made within five (5) years of the date on which your project is initially energized. Customers are responsible for making all refund requests. A refund may be requested one (1) time within six (6) years of the date on which your line extension is initially energized. It is the customer's responsibility to make the refund request. Your refund request should be directed to PSE's Customer Accounting Coordinators at schedule85refundrequests@pse.com.

RATE SCHEDULE 85

All terms and conditions, costs, and refunds are in accordance with PSE's Rate Schedule 85, and any discrepancies between this contract and the Rate Schedule will be resolved in favor of the Rate Schedule. Rate Schedule 85 contains more detailed information covering costs, refunds, rights, and obligations than is reflected in this contract. The entirety of Rate Schedule 85 can be viewed at PSE's website www.pse.com.

This cost information is valid for 90 days from the date of this contract. Should we receive your contract after this period, the costs will be subject to changes.

The amount noted on this contract is an estimated cost; however PSE's Schedule 85 line extension tariff requires customers to pay the actual cost of construction. PSE will determine the actual cost of the job once construction is complete. If the actual cost of the job is more than 10% above or below the estimated cost, an additional billing or refund will result to account for the difference.